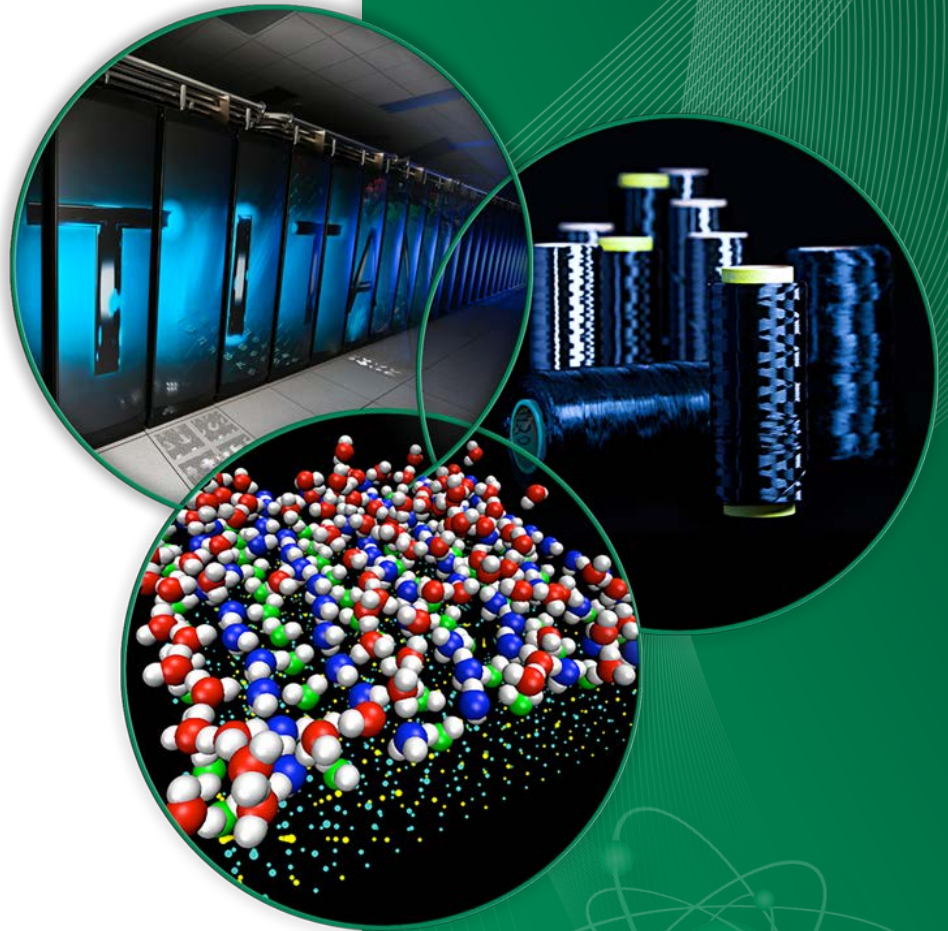


U.S. Biomass Resource Potential

CRC LCA 2015

Matt Langholtz, Oak Ridge
National Lab



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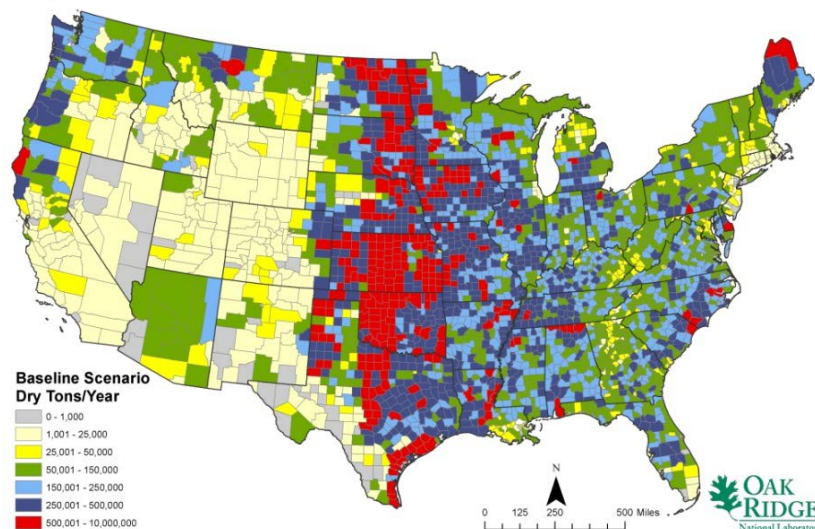
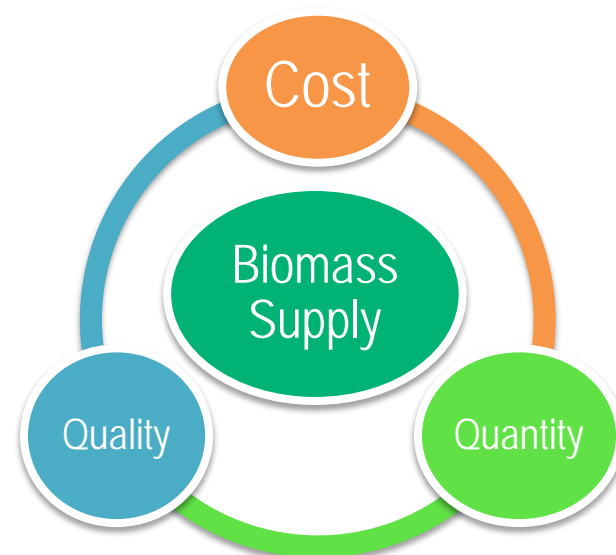
* Co-leads

Outline

- Biomass resource analysis objectives.
- National resource assessments to date.
- 2011 Billion-ton Update summary.
- Yield assumptions.
- 2016 Billion-ton Report preview.
- www.bioenergykdf.net

Resource Analysis Objectives

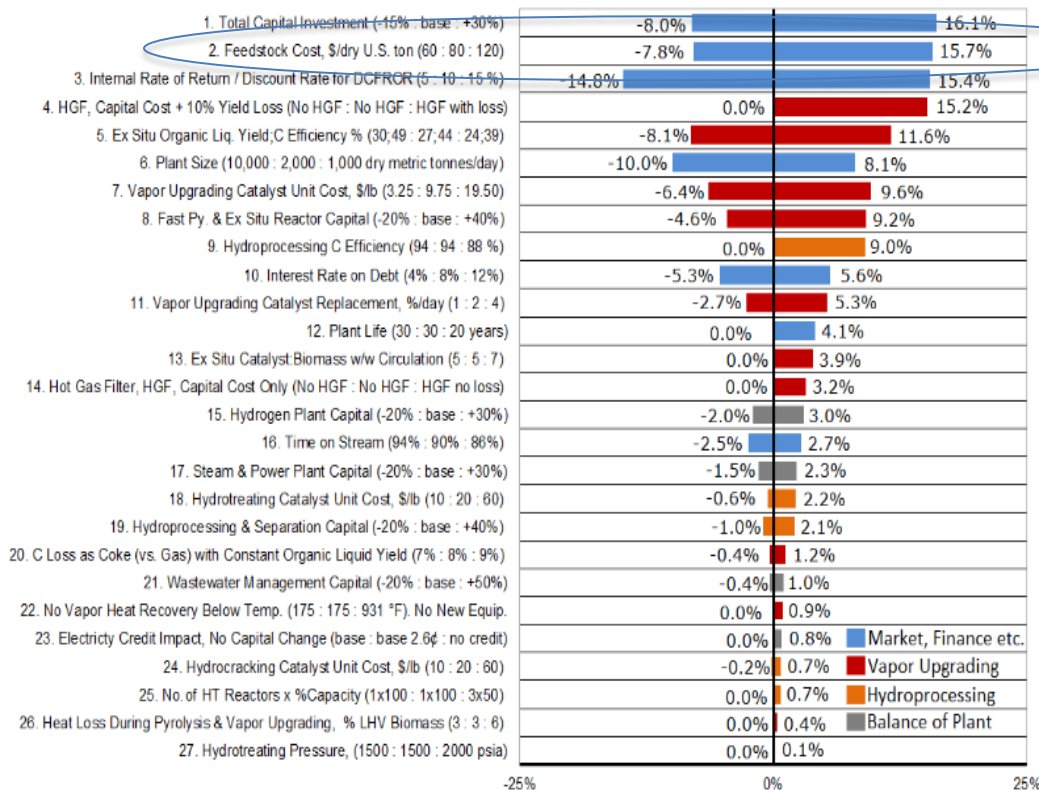
- In order to realize an advanced biofuels industry, we need a **significant sustainable supply of biomass**
- Goal: Provide timely and credible estimates of feedstock supplies and prices to support
 - the development of a bioeconomy; feedstock demand analysis of EISA, RFS2, and RPS mandates
 - the data and analysis of other projects in sustainability, logistics, conversion, etc.



Economics of Biomass and Conversion

- Feedstock cost is 2nd largest source of cost variability in 2014
Thermochemical Minimum Fuel Selling Price (-7.8% to +15.7%)
- In Biochemical and Thermochemical process design cases (Technoeconomic Analysis), feedstocks costs consistently account for about 1/3 of Minimum Fuel Selling Price (MFSP)

Relevance – Scenarios and Sensitivity



Example of sensitivity studies for *ex situ* case

% Change to MFSP from the *ex situ* base case (\$3.31/GGE)

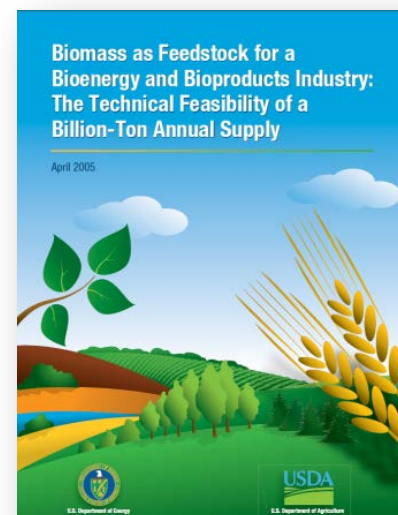
Cost variability = RISK

http://www.energy.gov/sites/prod/files/2015/04/f21/thermochemical_conversion_dutta_210302.pdf

Previous Analyses

Billion-Ton Study (BTS), 2005

- **Technical assessment** of agricultural and forestry systems to supply low-valued biomass for new markets
- Identified adequate supply to displace **30%** of petroleum consumption; i.e. physical availability



Billion-Ton Update (BT2), 2011

- Quantified potential **economic availability** of feedstocks for 20-year projection
- Publicly released **county-level supply curves** for 23 candidate feedstocks through Bioenergy Knowledge Discovery Framework.



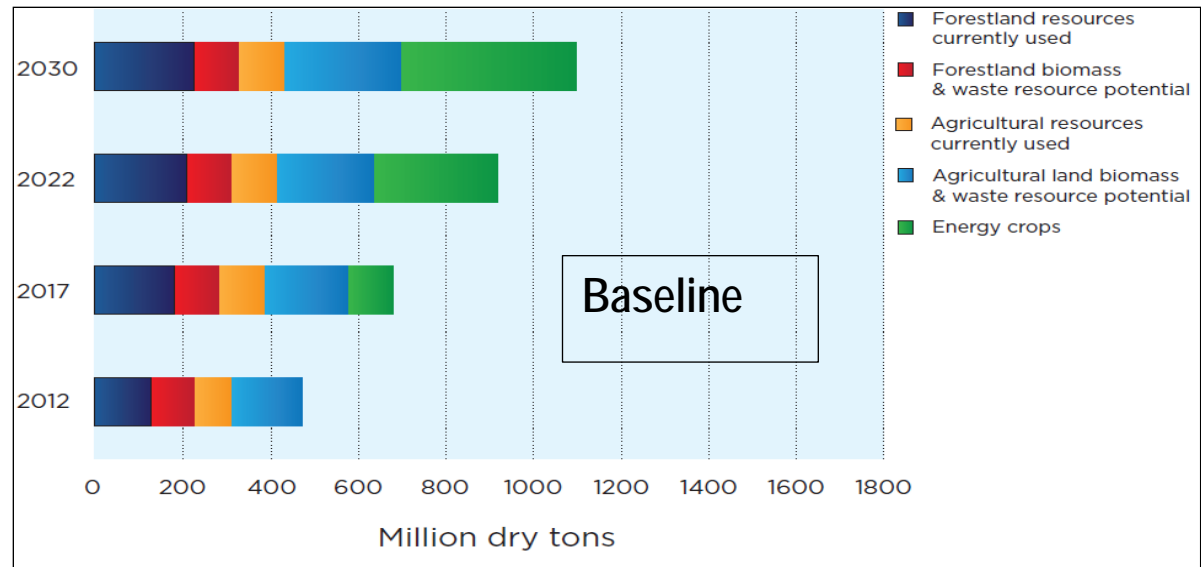
Preamble to the 2011 Billion-ton Update

- Resource assessment – not demand estimates
- Excluded algal feedstocks
- Included “major” feedstocks
- Costs were only to roadside/farmgate
- No specified product end use or conversion process
- Raw material in form as described with **losses only up to roadside**
- Does not represent full cost or actual, usable tonnage at facility

2011 U.S. Billion-Ton Update: <\$60/dt

Baseline scenario

- 2012 combined resources from forests and agricultural lands total about 473 million.
- By 2030, estimated resources increase to nearly 1.1 billion dry tons.



High-yield scenario

- By 2030, total resource ranges from 1.4-1.6 billion dry tons annually.
- No high-yield scenario was evaluated for forest resources.

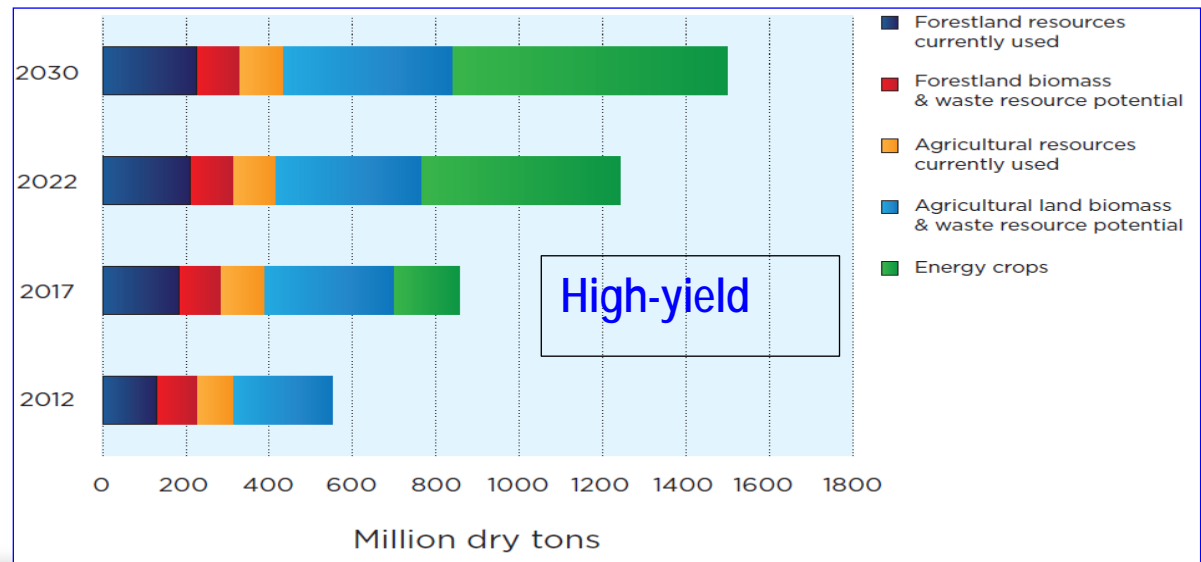


Table ES-1: Current and Potentially Available Feedstocks, \$60/dt

Feedstock	2012	2017	2022	2030
Million dry tons				
Baseline scenario				
Forest resources currently used	129	182	210	226
Forest biomass & waste resource potential	97	98	100	102
Agricultural resources currently used	85	103	103	103
Agricultural biomass & waste resource potential	162	192	221	265
Energy crops ^a	0	101	282	400
Total currently used	214	284	312	328
Total potential resources	258	392	602	767
Total – baseline	473	676	914	1094
High-yield scenario (2%–4%)				
Forest resources currently used	129	182	210	226
Forest biomass & waste resource potential	97	98	100	102
Agricultural resources currently used	85	103	103	103
Agricultural biomass & waste resource potential ^b	244	310	346	404
Energy crops	0	139–180	410–564	540–799
Total currently used	214	284	312	328
Total potential	340	547–588	855–1009	1046–1305
Total high-yield (2-4%)	555	831–872	1168–1322	1374–1633

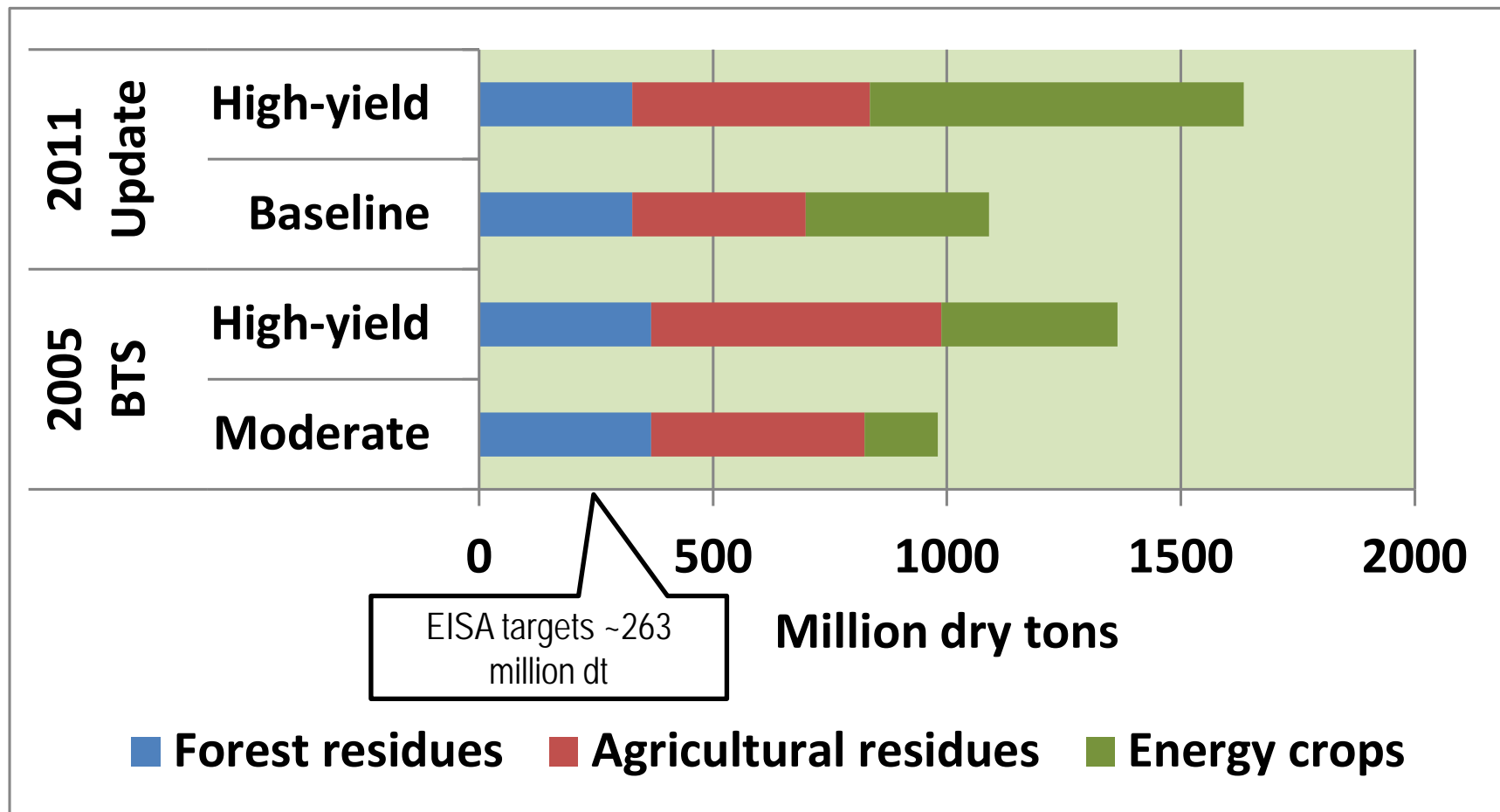
Perspective:

Under the baseline scenario at \$60, in 2030:

- Over 750 million dry tons additional= ~ 60 bg/yr
- Includes 400 million dt/yr of dedicated crops on 22 million acres of cropland and 40 million acres pastureland.
- 2013 cropland was 231 million acres, down from 271 million in 1982.
- 2013 pastureland was 460 million acres.
- From a supply perspective, EISA could be realized on residues alone. A greater bioeconomy vision would require energy crops.

Comparison of 2005 BTS with 2011 BT2

Comparison of 2030 at \$60/dry ton with the 2005 BTS

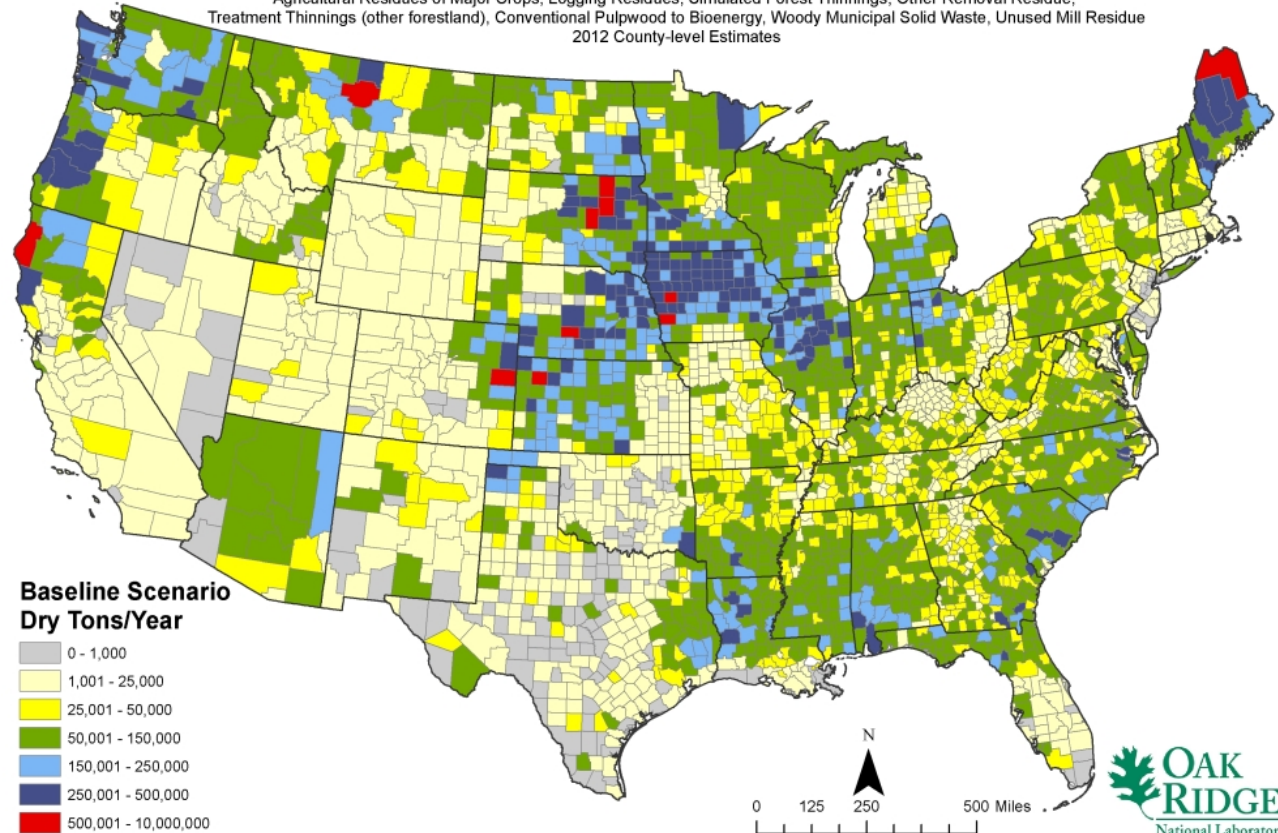


- 2012
- Baseline scenario
- \$60 dry ton⁻¹

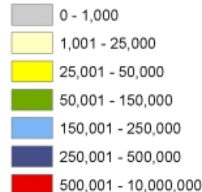
201 x 10⁶ dt

Currently Available Biomass Resources

Includes all potential primary agricultural resources and primary and secondary forestry resources excluding Federal Lands (when available) at \$80 per dry ton or less:
Agricultural Residues of Major Crops, Logging Residues, Simulated Forest Thinnings, Other Removal Residue, Treatment Thinnings (other forestland), Conventional Pulpwood to Bioenergy, Woody Municipal Solid Waste, Unused Mill Residue
2012 County-level Estimates



Baseline Scenario Dry Tons/Year



Source: U.S. Department of Energy. 2011. U.S. Billion-Ton Update: Biomass Supply for a Bioenergy and Bioproducts Industry. R.D. Perlack and B.J. Stokes (Leads). ORNL/TM-2011/224. Oak Ridge National Laboratory, Oak Ridge, TN. 227p. Data Accessed from the Bioenergy Knowledge Discovery Framework, www.bioenergykdf.net. [December 4, 2012].

Author: Laurence Eaton (eatonlm@ornl.gov)- December 4, 2012.



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Billion-ton Results

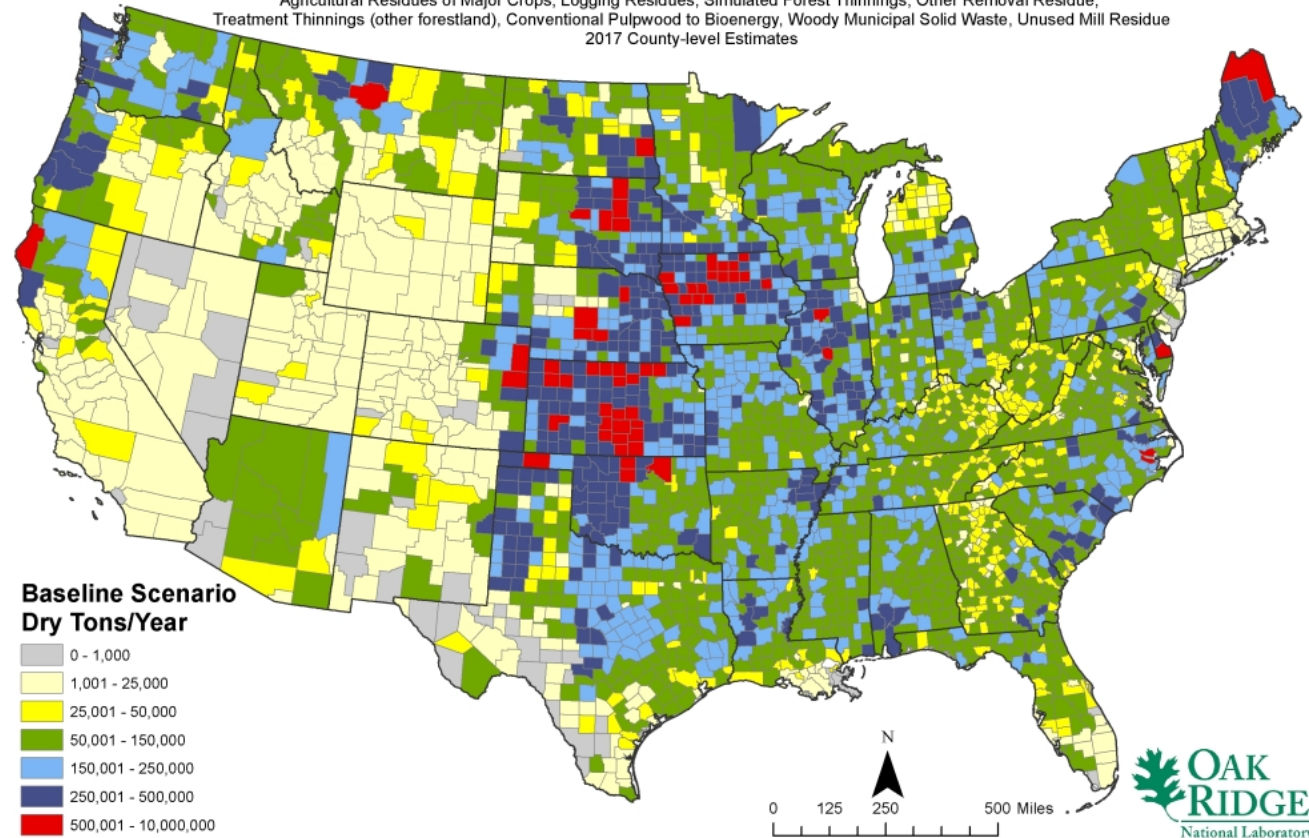
www.bioenergykdf.net

- 2017
- Baseline scenario
- \$60 dry ton⁻¹

327 x 10⁶ dt

Potentially Available Biomass Resources

Includes all potential primary agricultural resources and primary and secondary forestry resources excluding Federal Lands (when available) at \$80 per dry ton or less:
Agricultural Residues of Major Crops, Logging Residues, Simulated Forest Thinnings, Other Removal Residue, Treatment Thinnings (other forestland), Conventional Pulpwood to Bioenergy, Woody Municipal Solid Waste, Unused Mill Residue
2017 County-level Estimates



Source: U.S. Department of Energy. 2011. U.S. Billion-Ton Update: Biomass Supply for a Bioenergy and Bioproducts Industry. R.D. Perlack and B.J. Stokes (Leads), ORNL/TM-2011/224. Oak Ridge National Laboratory, Oak Ridge, TN. 227p. Data Accessed from the Bioenergy Knowledge Discovery Framework, www.bioenergykdf.net. [December 4, 2012].
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Billion-ton Results

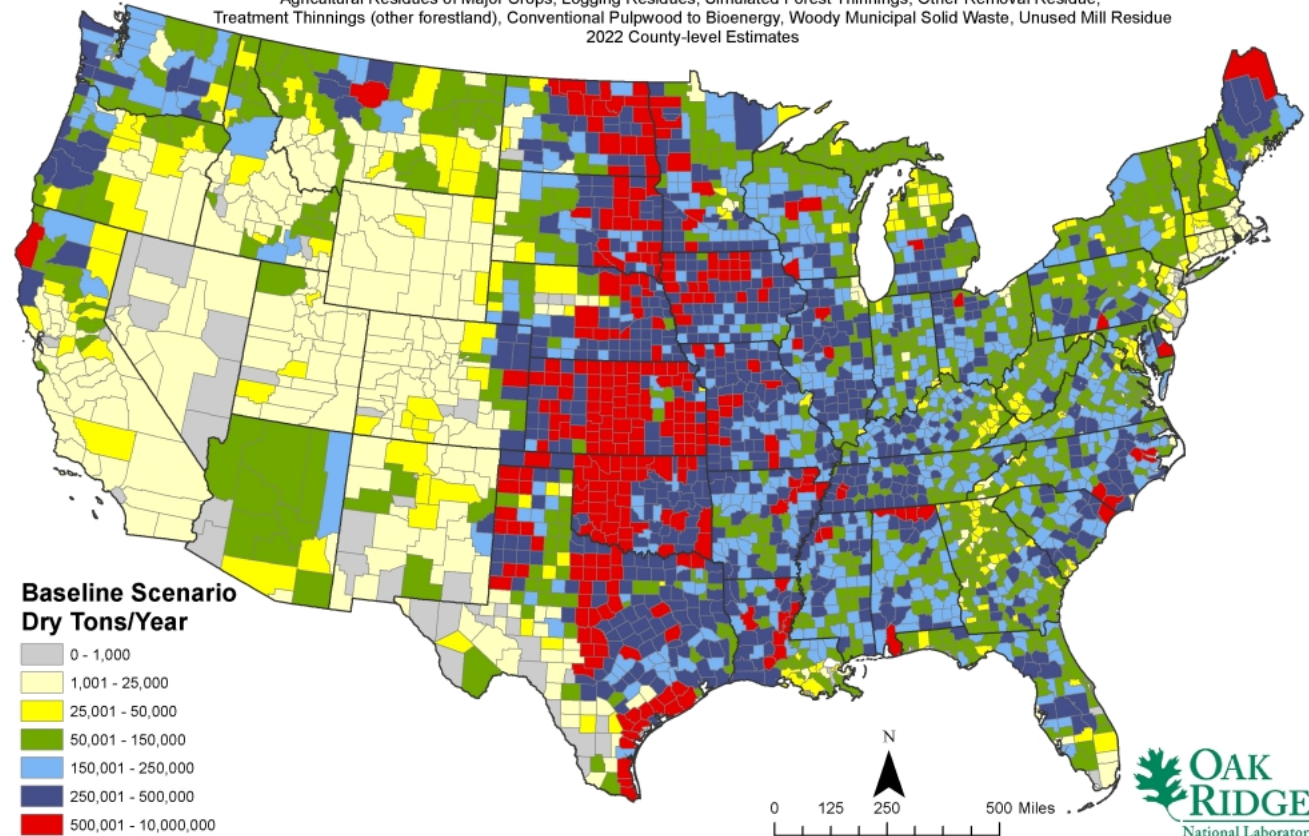
www.bioenergykdf.net

- 2022
- Baseline scenario
- \$60 dry ton⁻¹

529 x 10⁶ dt

Potentially Available Biomass Resources

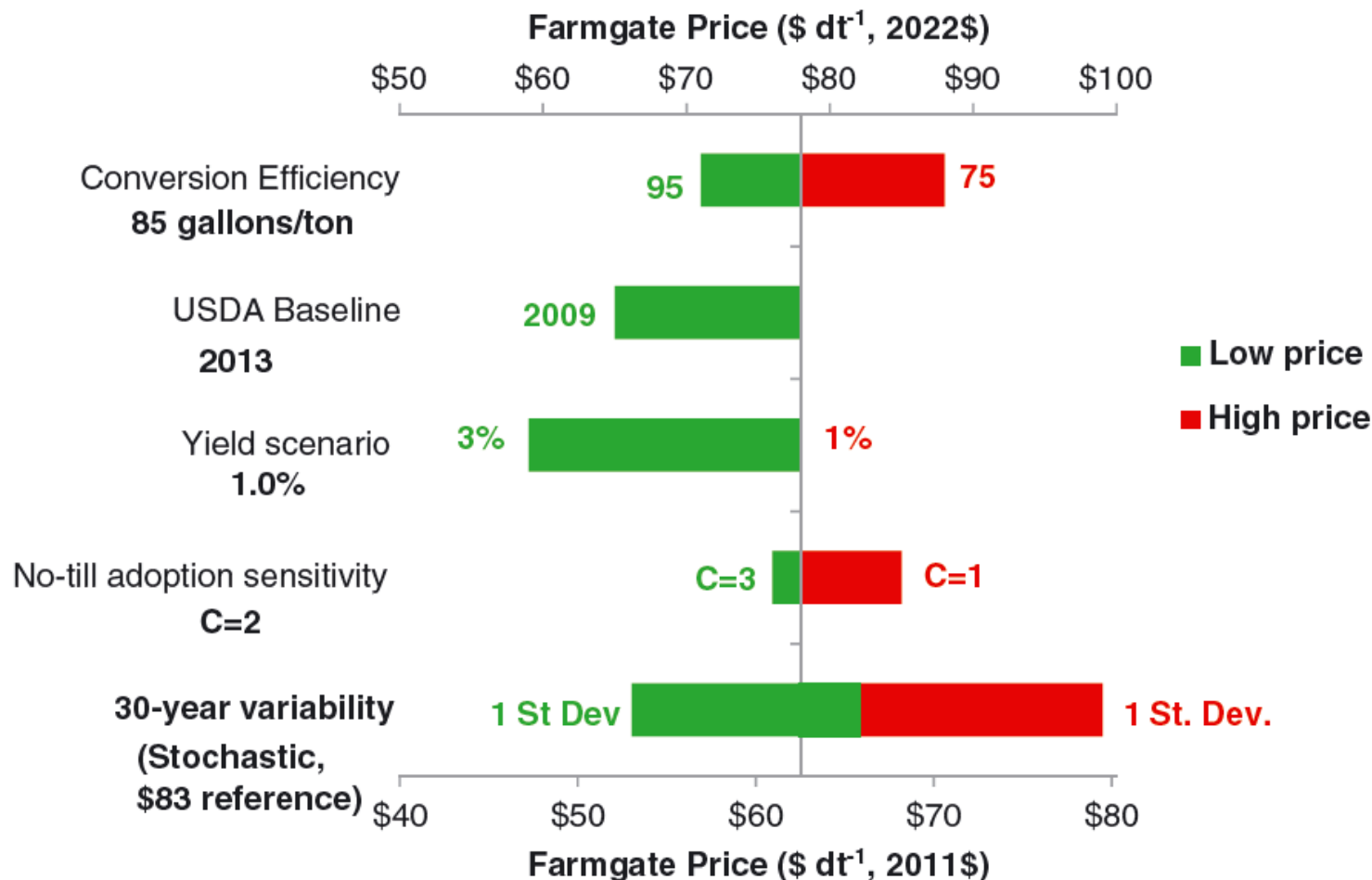
Includes all potential primary agricultural resources and primary and secondary forestry resources excluding Federal Lands (when available) at \$80 per dry ton or less:
Agricultural Residues of Major Crops, Logging Residues, Simulated Forest Thinnings, Other Removal Residue, Treatment Thinnings (other forestland), Conventional Pulpwood to Bioenergy, Woody Municipal Solid Waste, Unused Mill Residue
2022 County-level Estimates



Source: U.S. Department of Energy, 2011. U.S. Billion-Ton Update: Biomass Supply for a Bioenergy and Bioproducts Industry. R.D. Perlack and B.J. Stokes (Leads), ORNL/TM-2011/224. Oak Ridge National Laboratory, Oak Ridge, TN, 227p. Data Accessed from the Bioenergy Knowledge Discovery Framework, www.bioenergykdf.net. [December 4, 2012].
Author: Laurence Eaton (eatonlm@ornl.gov) - December 4, 2012.

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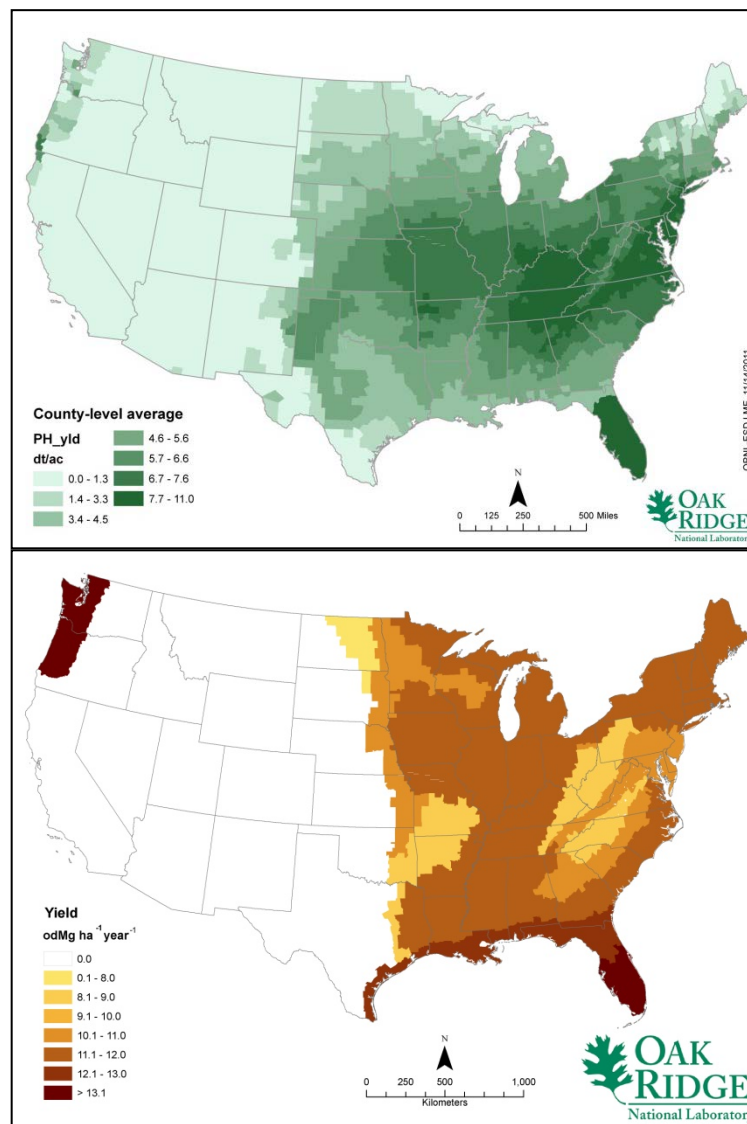
Sensitivity analysis to key variables, 250 million dry tons in 2022



Source: Langholtz MH, Eaton LM, Turhollow A, Hilliard MR. 2013 Feedstock Supply and Price Projections and Sensitivity Analysis. Biofuels Bioprod Biorefining-Biofpr [Internet]. 2014;8(4). Available from: <http://onlinelibrary.wiley.com/doi/10.1002/bbb.1489/abstract>

Energy Crop Productivity, 2011 BT2

- Herbaceous crop productivity
 - Baseline yields (dry tons/acre)
 - 2014 – 3.0 - 9.5
 - 2030 – 3.6 - 12.0
- Woody crop productivity
 - Baseline yields (dry tons/acre)
 - 2014 – 3.5 - 6.0
 - 2030 – 4.2 - 7.2

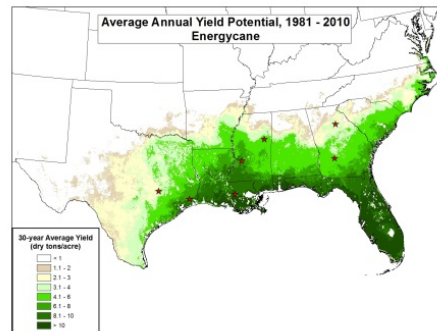
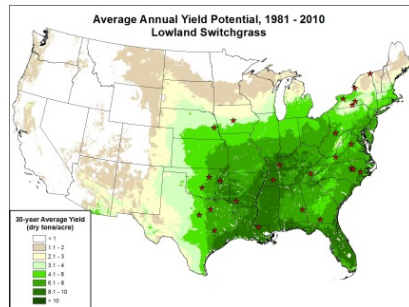
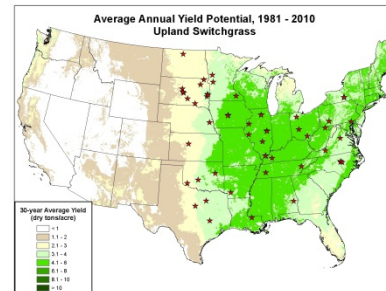
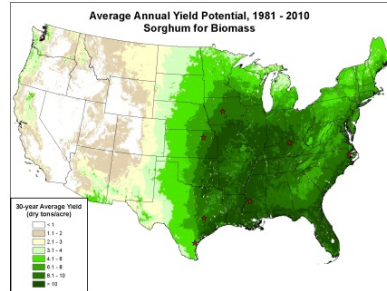
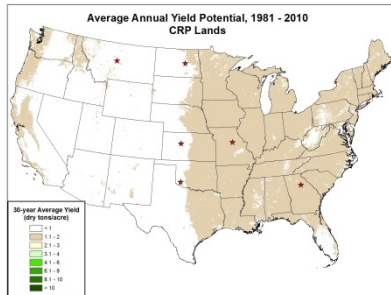


BT16, revised yields, national averages, high-yield scenarios (dt/ac/yr)

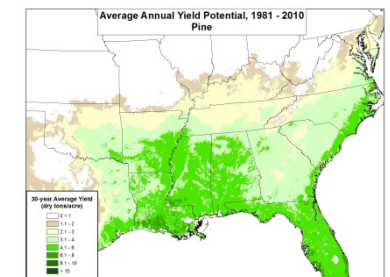
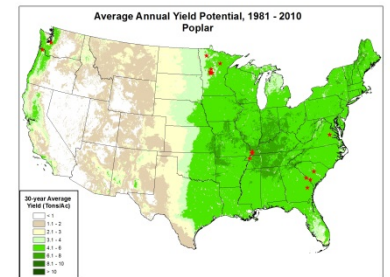
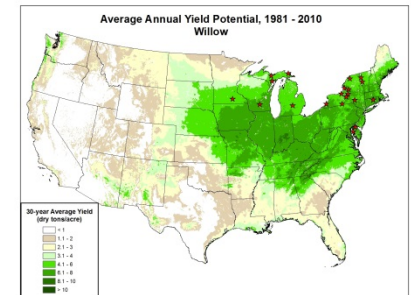
Scenario:	2019			2040		
	2%	3%	4%	2%	3%	4%
Switchgrass	2.9	3.0	3.1	7.0	8.0	9.2
Poplar	5.9	5.9	5.9	6.0	7.5	8.7
MxG	4.1	4.2	4.3	6.7	7.2	7.9
Energy Cane	9.2	9.3	9.5	13.9	16.7	19.9
Sorghum	11.7	11.0	11.4	14.1	14.1	15.7
Willow	7.5	7.8	8.2	10.5	11.9	13.4

Enhanced Energy Crop Potential Yield, BT16

Herbaceous Energy Crops



Woody Crops



Manuscript in preparation by SGI Field
Trial and Resource Assessment Teams

Credit: Oregon State University PRISM Climate Group

SGI RFP Participants

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Ray Miller, Michigan State University

Jeff Wright, Arborgen

Rich Shuren, Greenwood Resources

Bryce Stokes, CNJV, LLC

Marilyn Buford, USDA-FS

Tim Rials, Jessica McCord, University of Tennessee

Miscanthus (Chicago)

Tom Voigt, University of Illinois

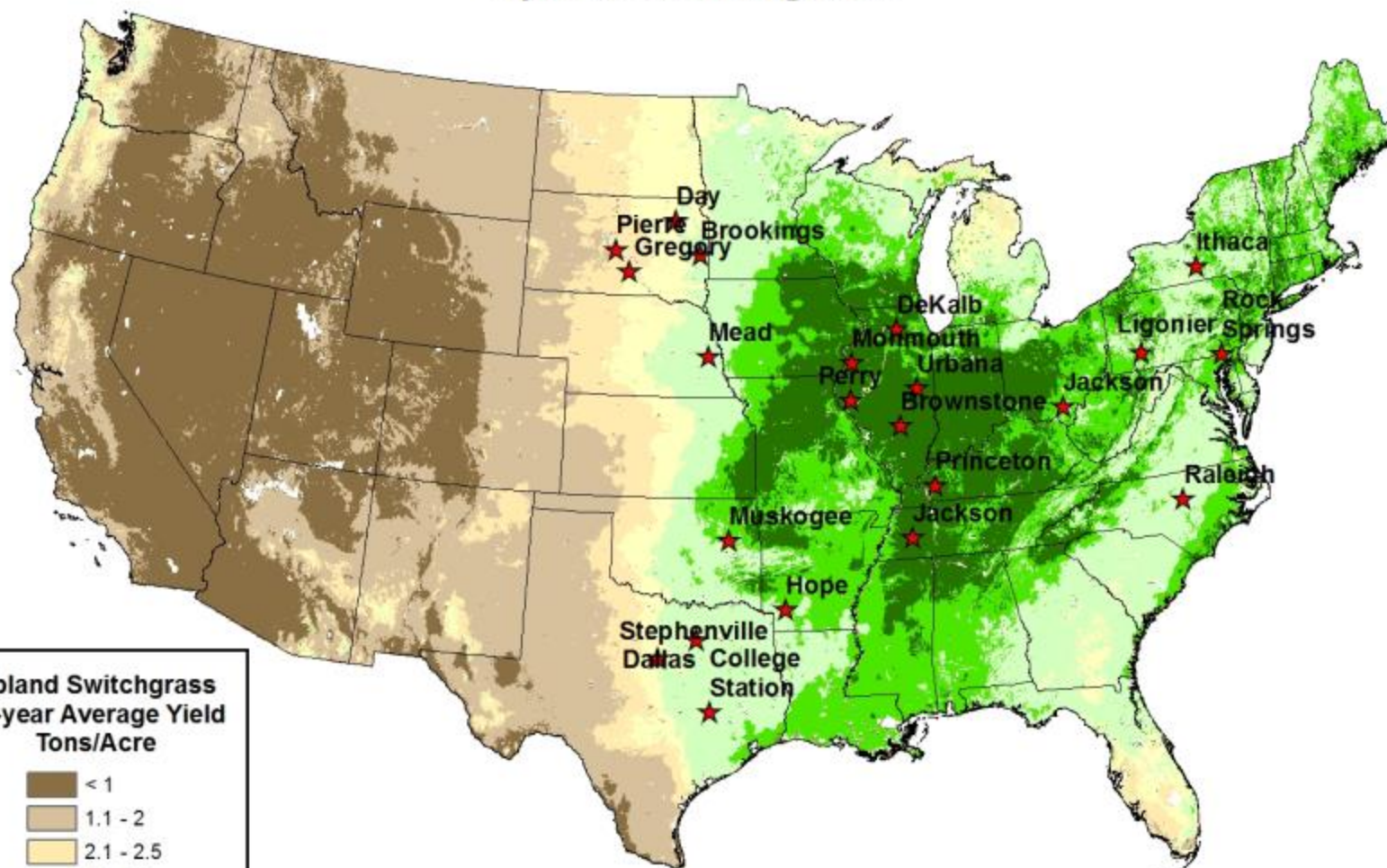
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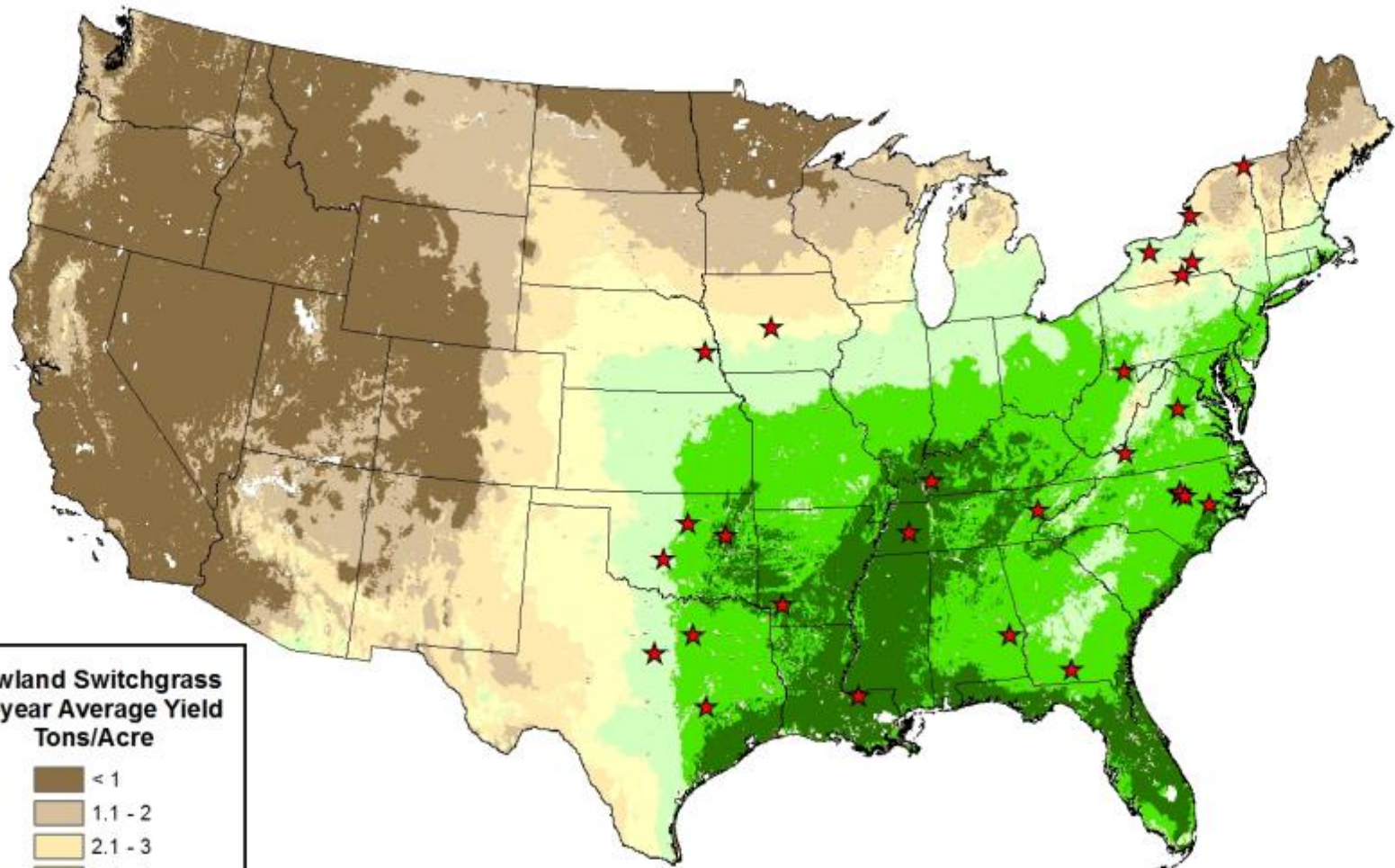
>40 participants from >110 trials

Average Annual Yield Potential, 1981 - 2010 Upland Switchgrass



Final Draft

Average Annual Yield Potential, 1981 - 2010 Lowland Switchgrass

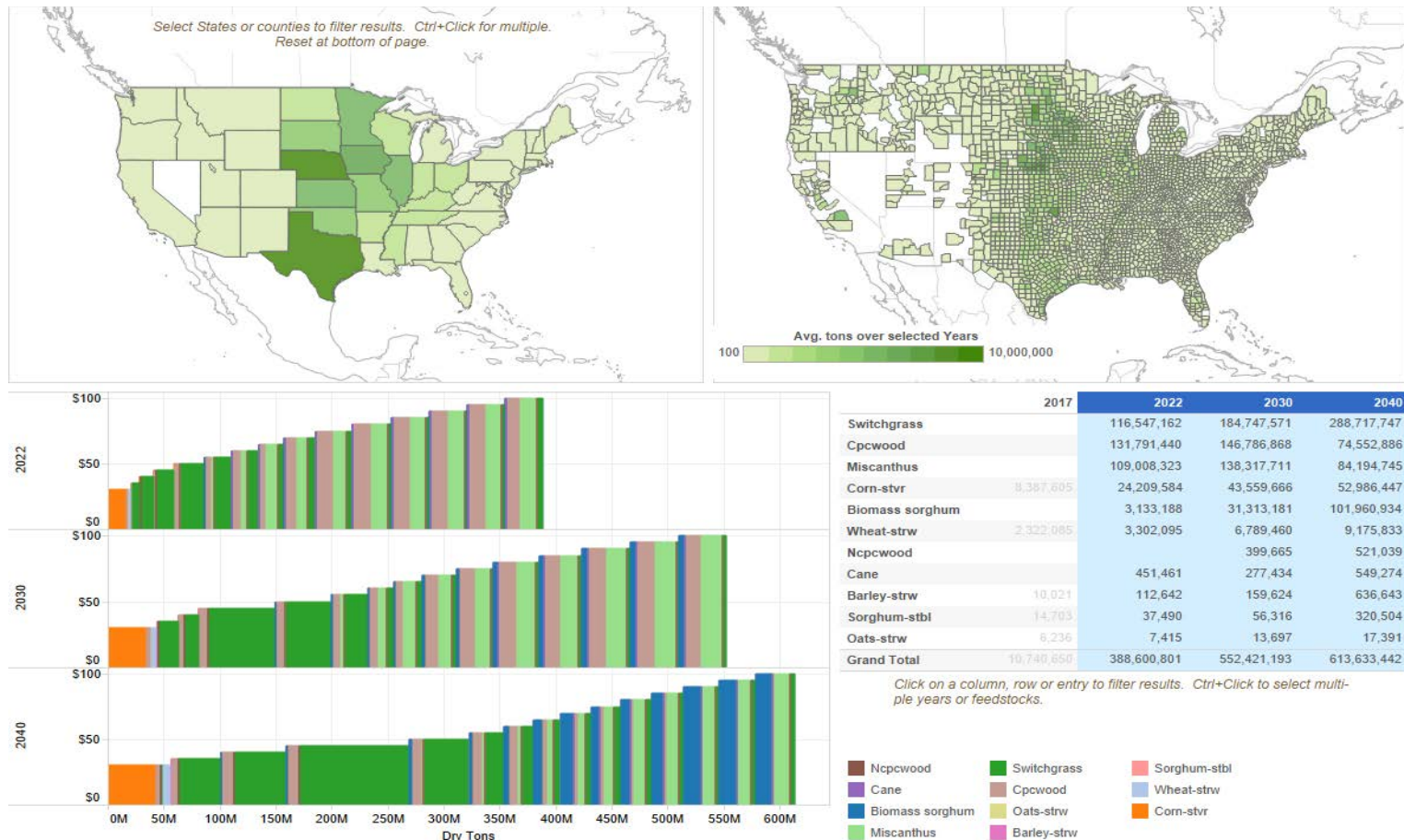


Final Draft

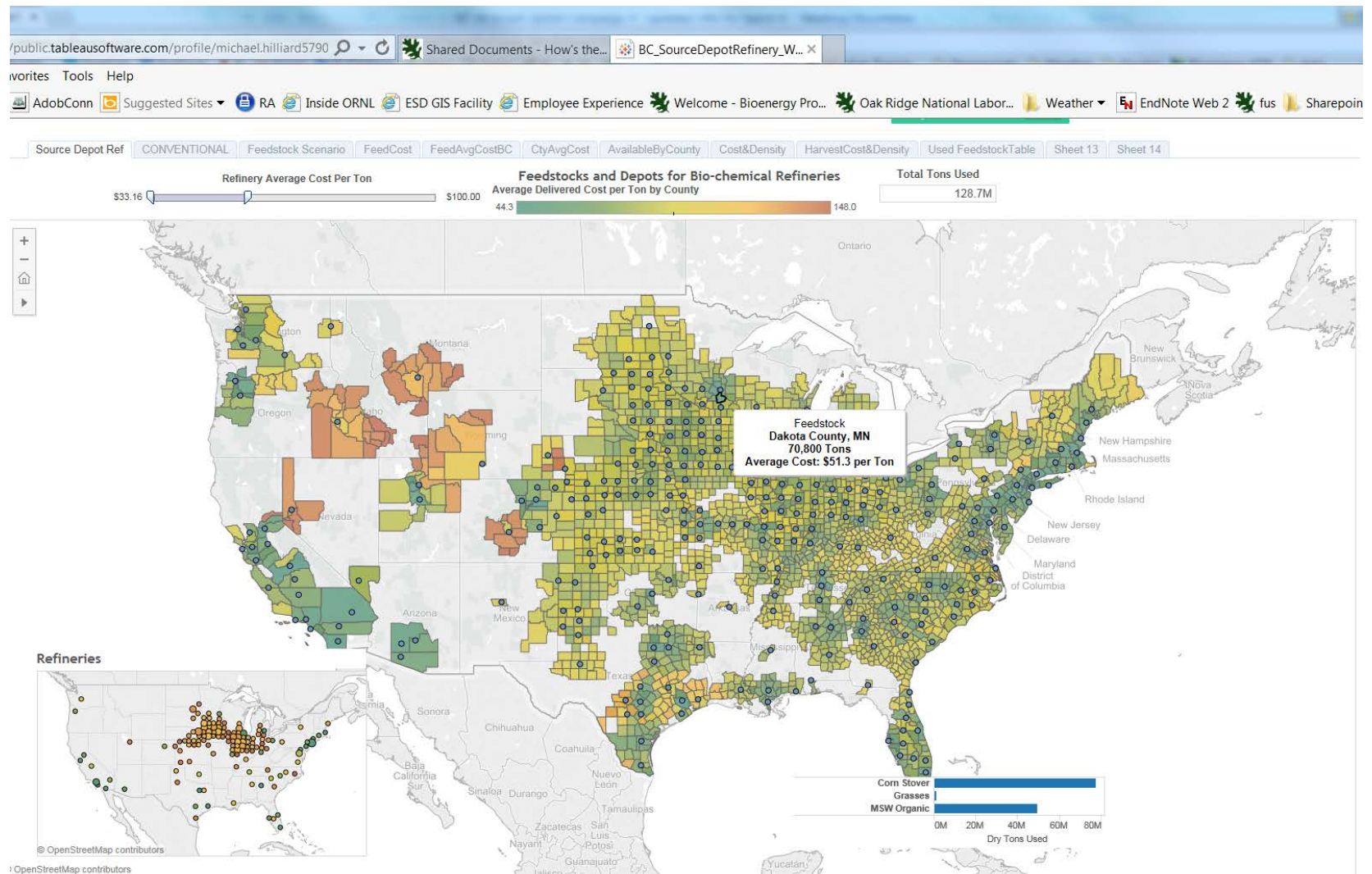
2016 Billion-Ton Report-Additions

- **Characterization of delivered supplies:** feedstock mixes, prices, comparison of logistics scenarios.
- **Additional sensitivity analyses** and specified-demand scenarios.
- **Interactive visualization** of biomass supplies, costs, types, and spatial distribution.
- **Additional crops:** Miscanthus, energy cane, poplars, and eucalyptus.
- Biomass **crop yields** derived from empirical model of 30-year climate average.
- Development and application of **POLYSYS forest module** for primary forest resources.
- Supplies and prices of **algae** from co-located production systems.
- **Two-volumes:** Volume 1, economic availability of feedstocks; Volume 2, environmental effects of select scenarios.

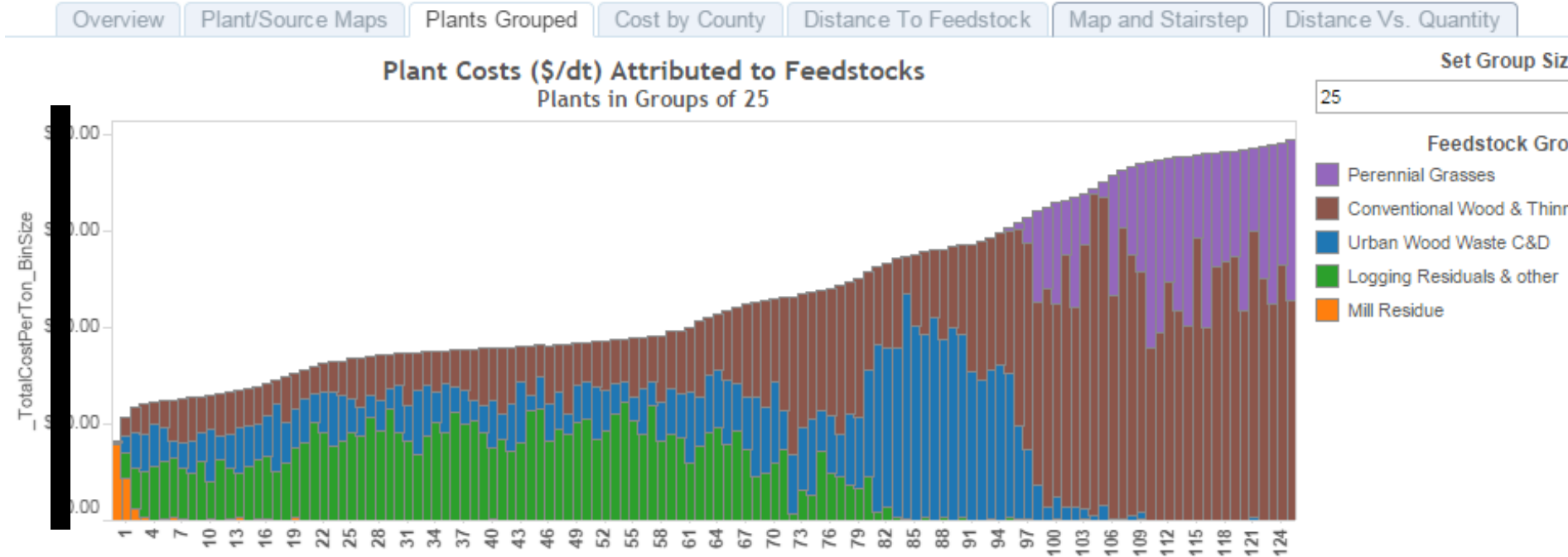
BT16 Farmgate: Pending interactive visualization (preliminary results, do not cite)



BT16 Delivered Supplies: (preliminary, do not cite)



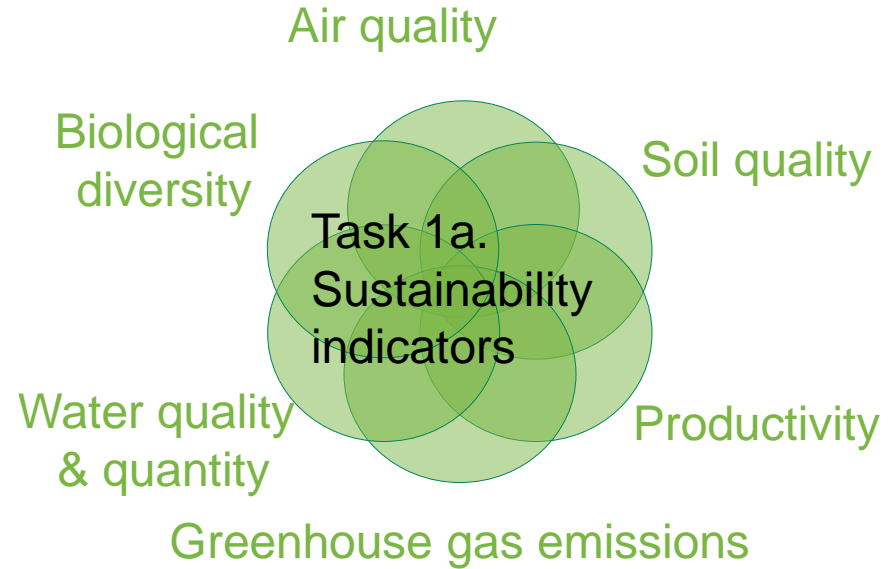
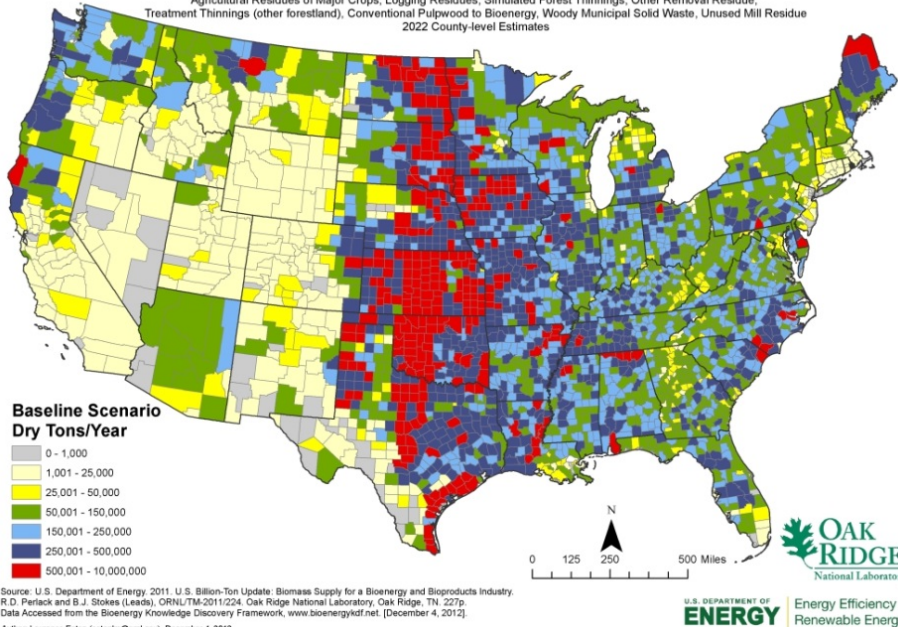
BT16 Delivered Supplies: (preliminary, do not cite, values redacted)



Approach: Sustainability in Billion Ton 2016

Potentially Available Biomass Resources

Includes all potential primary agricultural resources and primary and secondary forestry resources excluding Federal Lands (when available) at \$80 per dry ton or less:
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Treatment Thinnings (other forestland), Conventional Pulpwood to Bioenergy, Woody Municipal Solid Waste, Unused Mill Residue
2022 County-level Estimates



- Address multiple indicators in 6 indicator categories
- Use multiple models (SWAT, Century, GREET, F-PEAM, species distribution model)
- Involve multiple national labs and agencies
- Focus on 2040, with potential outputs for 2030 and 2020
- Outputs: projected environmental effects, tradeoffs among effects

Approach: Sustainability in Billion Ton 2016

Environmental sustainability indicators

	Indicator
Soil quality (ANL, USFS)	1. Total organic carbon (TOC)
	2. Total nitrogen (N)
	3. Extractable phosphorus (P)
	4. Bulk density
Water quality and quantity (ANL, ORNL, USFS)	5. Nitrate loadings to streams (and export)
	6. Total phosphorus (P) loadings to streams
	7. Suspended sediment loadings to streams
	8. Herbicide concentration in streams (and export)
	9. Storm flow
	10. Minimum base flow
	11. Consumptive water use (incorporates base flow)
	Addition: Water yield

McBride et al. (2011) *Ecological Indicators* 11:1277-1289

	Indicator
Greenhouse gases (ANL)	12. CO ₂ equivalent emissions (CO ₂ and N ₂ O)
Biodiversity (ORNL)	13. Presence of taxa of special concern
	14. Habitat area of taxa of special concern
Air quality (NREL)	15. Tropospheric ozone
	16. Carbon monoxide
	17. Total particulate matter less than 2.5 µm diameter (PM _{2.5})
	18. Total particulate matter less than 10 µm diameter (PM ₁₀)
	Possible additions: VOCs, SO _x , NO _x , NH ₃
Productivity (ORNL)	19. Aboveground net primary productivity or Yield

Summary

- Biomass resource analysis aims to support national bioenergy and biofuels strategies and a bioeconomy vision.
- Aiming to release BT16 Volume 1 in July of at Bioenergy 2016, Volume 2 in September 2016.
- www.bioenergykdf.net
- langholtzmh@ornl.gov
- Thank you!